

## PART I

### Item 1. Financial Statements

#### Condensed Consolidated Statement of Earnings *(unaudited)*

(US\$ millions, except per share amounts)		Three Months Ended June 30,		Six Months Ended June 30,	
		2021	2020	2021	2020
<b>Revenues</b>	(Note 2)				
Product and service revenues	(Note 3)	\$ 2,473	\$ 1,023	\$ 4,720	\$ 2,593
Gains (losses) on risk management, net	(Note 19)	(799)	(314)	(1,226)	741
Sublease revenues	(Note 9)	18	17	36	35
<b>Total Revenues</b>		<b>1,692</b>	<b>726</b>	<b>3,530</b>	<b>3,369</b>
<b>Operating Expenses</b>	(Note 2)				
Production, mineral and other taxes		73	27	133	79
Transportation and processing		418	368	797	764
Operating	(Notes 16, 17)	149	154	313	319
Purchased product		733	319	1,337	717
Depreciation, depletion and amortization		311	493	619	1,027
Impairments	(Note 8)	-	3,250	-	3,527
Accretion of asset retirement obligation		6	9	12	18
Administrative	(Notes 15, 16, 17)	123	165	245	218
<b>Total Operating Expenses</b>		<b>1,813</b>	<b>4,785</b>	<b>3,456</b>	<b>6,669</b>
<b>Operating Income (Loss)</b>		<b>(121)</b>	<b>(4,059)</b>	<b>74</b>	<b>(3,300)</b>
<b>Other (Income) Expenses</b>					
Interest	(Notes 4, 10)	99	86	186	182
Foreign exchange (gain) loss, net	(Notes 5, 19)	(8)	(40)	(15)	76
Other (gains) losses, net	(Notes 6, 10, 17)	(7)	(16)	(25)	(30)
<b>Total Other (Income) Expenses</b>		<b>84</b>	<b>30</b>	<b>146</b>	<b>228</b>
<b>Net Earnings (Loss) Before Income Tax</b>		<b>(205)</b>	<b>(4,089)</b>	<b>(72)</b>	<b>(3,528)</b>
Income tax expense (recovery)	(Note 6)	-	294	(176)	434
<b>Net Earnings (Loss)</b>		<b>\$ (205)</b>	<b>\$ (4,383)</b>	<b>\$ 104</b>	<b>\$ (3,962)</b>
<b>Net Earnings (Loss) per Share of Common Stock</b>	(Note 12)				
Basic		\$ (0.79)	\$ (16.87)	\$ 0.40	\$ (15.25)
Diluted		(0.79)	(16.87)	0.39	(15.25)
<b>Weighted Average Shares of Common Stock Outstanding (millions)</b>	(Note 12)				
Basic		261.1	259.8	260.6	259.8
Diluted		261.1	259.8	265.9	259.8

#### Condensed Consolidated Statement of Comprehensive Income *(unaudited)*

(US\$ millions)		Three Months Ended June 30,		Six Months Ended June 30,	
		2021	2020	2021	2020
<b>Net Earnings (Loss)</b>		<b>\$ (205)</b>	<b>\$ (4,383)</b>	<b>\$ 104</b>	<b>\$ (3,962)</b>
<b>Other Comprehensive Income (Loss), Net of Tax</b>					
Foreign currency translation adjustment	(Note 13)	25	87	44	(47)
Pension and other post-employment benefit plans	(Notes 13, 17)	(2)	3	(3)	1
<b>Other Comprehensive Income (Loss)</b>		<b>23</b>	<b>90</b>	<b>41</b>	<b>(46)</b>
<b>Comprehensive Income (Loss)</b>		<b>\$ (182)</b>	<b>\$ (4,293)</b>	<b>\$ 145</b>	<b>\$ (4,008)</b>

See accompanying Notes to Condensed Consolidated Financial Statements

## Condensed Consolidated Balance Sheet *(unaudited)*

(US\$ millions)		As at June 30, 2021	As at December 31, 2020
<b>Assets</b>			
Current Assets			
Cash and cash equivalents		\$ 122	\$ 10
Accounts receivable and accrued revenues (net of allowances of \$3 million (2020: \$4 million))	(Note 3)	1,222	928
Risk management	(Notes 18, 19)	3	37
Income tax receivable	(Note 6)	96	272
		1,443	1,247
Property, Plant and Equipment, at cost:	(Note 8)		
Oil and natural gas properties, based on full cost accounting			
Proved properties		54,525	53,883
Unproved properties		2,444	2,962
Other		918	911
Property, plant and equipment		57,887	57,756
Less: Accumulated depreciation, depletion and amortization		(49,352)	(48,306)
Property, plant and equipment, net	(Note 2)	8,535	9,450
Other Assets		1,146	1,143
Risk Management	(Notes 18, 19)	-	4
Goodwill	(Note 2)	2,643	2,625
	(Note 2)	\$ 13,767	\$ 14,469
<b>Liabilities and Shareholders' Equity</b>			
Current Liabilities			
Accounts payable and accrued liabilities		\$ 1,880	\$ 1,704
Current portion of operating lease liabilities		74	68
Income tax payable		2	3
Risk management	(Notes 18, 19)	892	130
Current portion of long-term debt	(Note 10)	518	518
		3,366	2,423
Long-Term Debt	(Note 10)	4,796	6,367
Operating Lease Liabilities		938	938
Other Liabilities and Provisions	(Note 11)	206	358
Risk Management	(Notes 18, 19)	183	125
Asset Retirement Obligation		344	401
Deferred Income Taxes		-	20
		9,833	10,632
Commitments and Contingencies	(Note 21)		
Shareholders' Equity			
Share capital - authorized 775 million shares of stock			
2021 issued and outstanding: 261.1 million shares (2020: 259.8 million shares)	(Note 12)	3	3
Paid in surplus	(Note 12)	8,532	8,531
Retained earnings (Accumulated deficit)		(5,718)	(5,773)
Accumulated other comprehensive income	(Note 13)	1,117	1,076
Total Shareholders' Equity		3,934	3,837
		\$ 13,767	\$ 14,469

See accompanying Notes to Condensed Consolidated Financial Statements

## Condensed Consolidated Statement of Changes in Shareholders' Equity *(unaudited)*

Three Months Ended June 30, 2021 (US\$ millions)	Share Capital	Paid in Surplus	Retained Earnings (Accumulated Deficit)	Accumulated Other Comprehensive Income	Total Shareholders' Equity
Balance, March 31, 2021	\$ 3	\$ 8,525	\$ (5,488)	\$ 1,094	\$ 4,134
Net Earnings (Loss)	-	-	(205)	-	(205)
Dividends on Shares of Common Stock (\$0.09375 per share) <i>(Note 12)</i>	-	-	(25)	-	(25)
Equity-Settled Compensation Costs	-	7	-	-	7
Other Comprehensive Income (Loss) <i>(Note 13)</i>	-	-	-	23	23
Balance, June 30, 2021	\$ 3	\$ 8,532	\$ (5,718)	\$ 1,117	\$ 3,934

Three Months Ended June 30, 2020 (US\$ millions)	Share Capital	Paid in Surplus	Retained Earnings (Accumulated Deficit)	Accumulated Other Comprehensive Income	Total Shareholders' Equity
Balance, March 31, 2020	\$ 3	\$ 8,460	\$ 818	\$ 910	\$ 10,191
Net Earnings (Loss)	-	-	(4,383)	-	(4,383)
Dividends on Shares of Common Stock (\$0.09375 per share) <i>(Note 12)</i>	-	-	(25)	-	(25)
Other Comprehensive Income (Loss) <i>(Note 13)</i>	-	-	-	90	90
Balance, June 30, 2020	\$ 3	\$ 8,460	\$ (3,590)	\$ 1,000	\$ 5,873

See accompanying Notes to Condensed Consolidated Financial Statements

## Condensed Consolidated Statement of Changes in Shareholders' Equity *(unaudited)*

Six Months Ended June 30, 2021 (US\$ millions)	Share Capital	Paid in Surplus	Retained Earnings (Accumulated Deficit)	Accumulated Other Comprehensive Income	Total Shareholders' Equity
Balance, December 31, 2020	\$ 3	\$ 8,531	\$ (5,773)	\$ 1,076	\$ 3,837
Net Earnings (Loss)	-	-	104	-	104
Dividends on Shares of Common Stock (\$0.1875 per share) <i>(Note 12)</i>	-	-	(49)	-	(49)
Equity-Settled Compensation Costs	-	1	-	-	1
Other Comprehensive Income (Loss) <i>(Note 13)</i>	-	-	-	41	41
Balance, June 30, 2021	\$ 3	\$ 8,532	\$ (5,718)	\$ 1,117	\$ 3,934

Six Months Ended June 30, 2020 (US\$ millions)	Share Capital	Paid in Surplus	Retained Earnings (Accumulated Deficit)	Accumulated Other Comprehensive Income	Total Shareholders' Equity
Balance, December 31, 2019	\$ 7,061	\$ 1,402	\$ 421	\$ 1,046	\$ 9,930
Net Earnings (Loss)	-	-	(3,962)	-	(3,962)
Dividends on Shares of Common Stock (\$0.1875 per share) <i>(Note 12)</i>	-	-	(49)	-	(49)
Other Comprehensive Income (Loss) <i>(Note 13)</i>	-	-	-	(46)	(46)
Reclassification of Share Capital <i>(Note 12)</i>	(7,058)	7,058	-	-	-
Balance, June 30, 2020	\$ 3	\$ 8,460	\$ (3,590)	\$ 1,000	\$ 5,873

See accompanying Notes to Condensed Consolidated Financial Statements

## Condensed Consolidated Statement of Cash Flows *(unaudited)*

(US\$ millions)	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
<b>Operating Activities</b>				
Net earnings (loss)	\$ (205)	\$ (4,383)	\$ 104	\$ (3,962)
Depreciation, depletion and amortization	311	493	619	1,027
Impairments <i>(Note 8)</i>	-	3,250	-	3,527
Accretion of asset retirement obligation	6	9	12	18
Deferred income taxes <i>(Note 6)</i>	-	295	(20)	435
Unrealized (gain) loss on risk management <i>(Note 19)</i>	576	679	847	(225)
Unrealized foreign exchange (gain) loss <i>(Note 5)</i>	4	(50)	6	51
Foreign exchange on settlements <i>(Note 5)</i>	(3)	-	(9)	20
Other	44	11	64	(52)
Net change in other assets and liabilities	(5)	(68)	(11)	(120)
Net change in non-cash working capital <i>(Note 20)</i>	22	(119)	(35)	(36)
Cash From (Used in) Operating Activities	750	117	1,577	683
<b>Investing Activities</b>				
Capital expenditures <i>(Note 2)</i>	(383)	(252)	(733)	(1,042)
Acquisitions <i>(Note 7)</i>	(2)	(1)	(3)	(18)
Proceeds from divestitures <i>(Note 7)</i>	1,023	8	1,025	30
Net change in investments and other	(70)	(272)	(42)	(142)
Cash From (Used in) Investing Activities	568	(517)	247	(1,172)
<b>Financing Activities</b>				
Net issuance (repayment) of revolving long-term debt <i>(Note 10)</i>	(490)	408	(950)	552
Repayment of long-term debt <i>(Note 10)</i>	(619)	(26)	(619)	(115)
Dividends on shares of common stock <i>(Note 12)</i>	(25)	(25)	(49)	(49)
Finance lease payments and other	(73)	(22)	(96)	(44)
Cash From (Used in) Financing Activities	(1,207)	335	(1,714)	344
<b>Foreign Exchange Gain (Loss) on Cash, Cash Equivalents and Restricted Cash Held in Foreign Currency</b>	2	1	2	(6)
<b>Increase (Decrease) in Cash, Cash Equivalents and Restricted Cash</b>	113	(64)	112	(151)
<b>Cash, Cash Equivalents and Restricted Cash, Beginning of Period</b>	9	103	10	190
<b>Cash, Cash Equivalents and Restricted Cash, End of Period</b>	\$ 122	\$ 39	\$ 122	\$ 39
<b>Cash, End of Period</b>	\$ 67	\$ 29	\$ 67	\$ 29
<b>Cash Equivalents, End of Period</b>	55	10	55	10
<b>Restricted Cash, End of Period</b>	-	-	-	-
<b>Cash, Cash Equivalents and Restricted Cash, End of Period</b>	\$ 122	\$ 39	\$ 122	\$ 39

Supplementary Cash Flow Information

*(Note 20)*

See accompanying Notes to Condensed Consolidated Financial Statements

## 1. Basis of Presentation and Principles of Consolidation

Ovintiv is in the business of the exploration for, the development of, and the production and marketing of oil, NGLs and natural gas.

The interim Condensed Consolidated Financial Statements include the accounts of Ovintiv and entities in which it holds a controlling interest. All intercompany balances and transactions are eliminated on consolidation. Undivided interests in oil and natural gas exploration and production joint ventures and partnerships are consolidated on a proportionate basis. Investments in non-controlled entities over which the Company has the ability to exercise significant influence are accounted for using the equity method.

The interim Condensed Consolidated Financial Statements are prepared in conformity with U.S. GAAP and the rules and regulations of the SEC. Pursuant to these rules and regulations, certain information and disclosures normally required under U.S. GAAP have been condensed or have been disclosed on an annual basis only. Accordingly, the interim Condensed Consolidated Financial Statements should be read in conjunction with the annual audited Consolidated Financial Statements and the notes thereto for the year ended December 31, 2020, which are included in Item 8 of Ovintiv's 2020 Annual Report on Form 10-K.

The interim Condensed Consolidated Financial Statements have been prepared following the same accounting policies and methods of computation as the annual audited Consolidated Financial Statements for the year ended December 31, 2020.

These unaudited interim Condensed Consolidated Financial Statements reflect, in the opinion of Management, all normal and recurring adjustments necessary to present fairly the financial position and results of the Company as at and for the periods presented. Interim condensed consolidated financial results are not necessarily indicative of consolidated financial results expected for the fiscal year.

## 2. Segmented Information

Ovintiv's reportable segments are determined based on the following operations and geographic locations:

- **USA Operations** includes the exploration for, development of, and production of oil, NGLs and natural gas and other related activities within the U.S. cost center.
- **Canadian Operations** includes the exploration for, development of, and production of oil, NGLs and natural gas and other related activities within the Canadian cost center.
- **Market Optimization** is primarily responsible for the sale of the Company's proprietary production. These results are reported in the USA and Canadian Operations. Market optimization activities include third-party purchases and sales of product to provide operational flexibility and cost mitigation for transportation commitments, product type, delivery points and customer diversification. These activities are reflected in the Market Optimization segment. Market Optimization sells substantially all of the Company's upstream production to third-party customers. Transactions between segments are based on market values and are eliminated on consolidation.

Corporate and Other mainly includes unrealized gains or losses recorded on derivative financial instruments. Once the instruments are settled, the realized gains and losses are recorded in the reporting segment to which the derivative instruments relate. Corporate and Other also includes amounts related to sublease rentals.

## Results of Operations (For the three months ended June 30)

### Segment and Geographic Information

	USA Operations		Canadian Operations		Market Optimization	
	2021	2020	2021	2020	2021	2020
<b>Revenues</b>						
Product and service revenues	\$ 1,155	\$ 430	\$ 570	\$ 245	\$ 748	\$ 348
Gains (losses) on risk management, net	(188)	260	(35)	103	-	2
Sublease revenues	-	-	-	-	-	-
Total Revenues	967	690	535	348	748	350
<b>Operating Expenses</b>						
Production, mineral and other taxes	69	24	4	3	-	-
Transportation and processing	126	115	248	198	44	55
Operating	117	121	25	25	7	8
Purchased product	-	-	-	-	733	319
Depreciation, depletion and amortization	220	375	89	111	-	-
Impairments	-	3,250	-	-	-	-
Total Operating Expenses	532	3,885	366	337	784	382
<b>Operating Income (Loss)</b>	<b>\$ 435</b>	<b>\$ (3,195)</b>	<b>\$ 169</b>	<b>\$ 11</b>	<b>\$ (36)</b>	<b>\$ (32)</b>
			Corporate & Other		Consolidated	
			2021	2020	2021	2020
<b>Revenues</b>						
Product and service revenues			\$ -	\$ -	\$ 2,473	\$ 1,023
Gains (losses) on risk management, net			(576)	(679)	(799)	(314)
Sublease revenues			18	17	18	17
Total Revenues			(558)	(662)	1,692	726
<b>Operating Expenses</b>						
Production, mineral and other taxes			-	-	73	27
Transportation and processing			-	-	418	368
Operating			-	-	149	154
Purchased product			-	-	733	319
Depreciation, depletion and amortization			2	7	311	493
Impairments			-	-	-	3,250
Accretion of asset retirement obligation			6	9	6	9
Administrative			123	165	123	165
Total Operating Expenses			131	181	1,813	4,785
<b>Operating Income (Loss)</b>			<b>\$ (689)</b>	<b>\$ (843)</b>	<b>(121)</b>	<b>(4,059)</b>
<b>Other (Income) Expenses</b>						
Interest					99	86
Foreign exchange (gain) loss, net					(8)	(40)
Other (gains) losses, net					(7)	(16)
Total Other (Income) Expenses					84	30
<b>Net Earnings (Loss) Before Income Tax</b>					<b>(205)</b>	<b>(4,089)</b>
Income tax expense (recovery)					-	294
<b>Net Earnings (Loss)</b>					<b>\$ (205)</b>	<b>\$ (4,383)</b>

## Results of Operations (For the six months ended June 30)

### Segment and Geographic Information

	USA Operations		Canadian Operations		Market Optimization	
	2021	2020	2021	2020	2021	2020
<b>Revenues</b>						
Product and service revenues	\$ 2,173	\$ 1,230	\$ 1,147	\$ 596	\$ 1,400	\$ 767
Gains (losses) on risk management, net	(324)	374	(57)	139	2	3
Sublease revenues	-	-	-	-	-	-
Total Revenues	1,849	1,604	1,090	735	1,402	770
<b>Operating Expenses</b>						
Production, mineral and other taxes	124	72	9	7	-	-
Transportation and processing	239	236	472	411	86	117
Operating	246	260	53	51	14	10
Purchased product	-	-	-	-	1,337	717
Depreciation, depletion and amortization	428	793	182	220	-	-
Impairments	-	3,527	-	-	-	-
Total Operating Expenses	1,037	4,888	716	689	1,437	844
<b>Operating Income (Loss)</b>	\$ 812	\$ (3,284)	\$ 374	\$ 46	\$ (35)	\$ (74)
	Corporate & Other		Consolidated			
	2021	2020	2021	2020	2021	2020
<b>Revenues</b>						
Product and service revenues	\$ -	\$ -	\$ 4,720	\$ 2,593		
Gains (losses) on risk management, net	(847)	225	(1,226)	741		
Sublease revenues	36	35	36	35		
Total Revenues	(811)	260	3,530	3,369		
<b>Operating Expenses</b>						
Production, mineral and other taxes	-	-	133	79		
Transportation and processing	-	-	797	764		
Operating	-	(2)	313	319		
Purchased product	-	-	1,337	717		
Depreciation, depletion and amortization	9	14	619	1,027		
Impairments	-	-	-	3,527		
Accretion of asset retirement obligation	12	18	12	18		
Administrative	245	218	245	218		
Total Operating Expenses	266	248	3,456	6,669		
<b>Operating Income (Loss)</b>	\$ (1,077)	\$ 12	74	(3,300)		
<b>Other (Income) Expenses</b>						
Interest			186	182		
Foreign exchange (gain) loss, net			(15)	76		
Other (gains) losses, net			(25)	(30)		
Total Other (Income) Expenses			146	228		
<b>Net Earnings (Loss) Before Income Tax</b>			(72)	(3,528)		
Income tax expense (recovery)			(176)	434		
<b>Net Earnings (Loss)</b>			\$ 104	\$ (3,962)		



## Intersegment Information

				Market Optimization			
Marketing Sales				Upstream Eliminations		Total	
For the three months ended June 30,				2021	2020	2021	2020
Revenues	\$	2,613	\$ 1,047	\$ (1,865)	\$ (697)	\$ 748	\$ 350
Operating Expenses							
Transportation and processing		149	152	(105)	(97)	44	55
Operating		7	8	-	-	7	8
Purchased product		2,492	919	(1,759)	(600)	733	319
Operating Income (Loss)	\$	(35)	\$ (32)	\$ (1)	\$ -	\$ (36)	\$ (32)

				Market Optimization			
Marketing Sales				Upstream Eliminations		Total	
For the six months ended June 30,	2021	2020		2021	2020	2021	2020
Revenues	\$ 4,781	\$ 3,142		\$ (3,379)	\$ (2,372)	\$ 1,402	\$ 770
Operating Expenses							
Transportation and processing	286	320		(200)	(203)	86	117
Operating	14	10		-	-	14	10
Purchased product	4,515	2,886		(3,178)	(2,169)	1,337	717
Operating Income (Loss)	\$ (34)	\$ (74)		\$ (1)	\$ -	\$ (35)	\$ (74)

## Capital Expenditures

		Three Months Ended June 30,		Six Months Ended June 30,	
		2021	2020	2021	2020
USA Operations	\$	279	\$ 218	\$ 540	\$ 846
Canadian Operations		103	33	192	194
Corporate & Other		1	1	1	2
	\$	383	\$ 252	\$ 733	\$ 1,042

## Goodwill, Property, Plant and Equipment and Total Assets by Segment

	Goodwill		Property, Plant and Equipment		Total Assets	
	As at		As at		As at	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
USA Operations	\$ 1,938	\$ 1,938	\$ 7,408	\$ 8,103	\$ 10,066	\$ 10,646
Canadian Operations	705	687	927	1,142	1,911	2,031
Market Optimization	-	-	-	2	336	233
Corporate & Other	-	-	200	203	1,454	1,559
	\$ 2,643	\$ 2,625	\$ 8,535	\$ 9,450	\$ 13,767	\$ 14,469

### 3. Revenues from Contracts with Customers

The following tables summarize Ovintiv's revenues from contracts with customers.

#### Revenues (For the three months ended June 30)

	USA Operations		Canadian Operations		Market Optimization	
	2021	2020	2021	2020	2021	2020
<b>Revenues from Customers</b>						
Product revenues <sup>(1)</sup>						
Oil	\$ 861	\$ 307	\$ 1	\$ 2	\$ 602	\$ 159
NGLs	179	60	285	88	11	2
Natural gas	118	65	286	157	128	181
Service revenues						
Gathering and processing	-	1	2	1	-	-
Product and Service Revenues	\$ 1,158	\$ 433	\$ 574	\$ 248	\$ 741	\$ 342

	Corporate & Other		Consolidated	
	2021	2020	2021	2020
<b>Revenues from Customers</b>				
Product revenues <sup>(1)</sup>				
Oil	\$ -	\$ -	\$ 1,464	\$ 468
NGLs	-	-	475	150
Natural gas	-	-	532	403
Service revenues				
Gathering and processing	-	-	2	2
Product and Service Revenues	\$ -	\$ -	\$ 2,473	\$ 1,023

(1) Includes revenues from production and revenues of product purchased from third parties, but excludes intercompany marketing fees transacted between the Company's operating segments.

#### Revenues (For the six months ended June 30)

	USA Operations		Canadian Operations		Market Optimization	
	2021	2020	2021	2020	2021	2020
<b>Revenues from Customers</b>						
Product revenues <sup>(1)</sup>						
Oil	\$ 1,602	\$ 949	\$ 6	\$ 4	\$ 987	\$ 369
NGLs	337	146	541	267	26	4
Natural gas	241	137	603	329	369	386
Service revenues						
Gathering and processing	-	1	3	1	5	-
Product and Service Revenues	\$ 2,180	\$ 1,233	\$ 1,153	\$ 601	\$ 1,387	\$ 759

	Corporate & Other		Consolidated	
	2021	2020	2021	2020
<b>Revenues from Customers</b>				
Product revenues <sup>(1)</sup>				
Oil	\$ -	\$ -	\$ 2,595	\$ 1,322
NGLs	-	-	904	417
Natural gas	-	-	1,213	852
Service revenues				
Gathering and processing	-	-	8	2
Product and Service Revenues	\$ -	\$ -	\$ 4,720	\$ 2,593

(1) Includes revenues from production and revenues of product purchased from third parties, but excludes intercompany marketing fees transacted between the Company's operating segments.

The Company's revenues from contracts with customers consists of product sales including oil, NGLs and natural gas, as well as the provision of gathering and processing services to third parties. Ovintiv had no contract asset or liability balances during the periods presented. As at June 30, 2021, receivables and accrued revenues from contracts with customers were \$1,105 million (\$814 million as at December 31, 2020).

Ovintiv's product sales are sold under short-term contracts with terms that are less than one year at either fixed or market index prices or under long-term contracts exceeding one year at market index prices.

The Company's gathering and processing services are provided on an interruptible basis with transaction prices that are for fixed prices and/or variable consideration. Variable consideration received is related to recovery of plant operating costs or escalation of the fixed price based on a consumer price index. As the service contracts are interruptible, with service provided on an "as available" basis, there are no unsatisfied performance obligations remaining at June 30, 2021.

As at June 30, 2021, all remaining performance obligations are priced at market index prices or are variable volume delivery contracts. As such, the variable consideration is allocated entirely to the wholly unsatisfied performance obligation or promise to deliver units of production, and revenue is recognized at the amount for which the Company has the right to invoice the product delivered. As the period between when the product sales are transferred and Ovintiv receives payments is generally 30 to 60 days, there is no financing element associated with customer contracts. In addition, Ovintiv does not disclose unsatisfied performance obligations for customer contracts with terms less than 12 months or for variable consideration related to unsatisfied performance obligations.

#### 4. Interest

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Interest Expense on:				
Debt	\$ 93	\$ 82	\$ 177	\$ 171
Finance leases	-	2	2	5
Other	6	2	7	6
	\$ 99	\$ 86	\$ 186	\$ 182

Interest expense on debt for the three and six months ended June 30, 2021 includes a one-time make-whole interest payment of \$19 million resulting from the June 2021 early redemption of the Company's \$600 million, 5.75 percent senior notes due January 30, 2022 as discussed in Note 10.

## 5. Foreign Exchange (Gain) Loss, Net

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Unrealized Foreign Exchange (Gain) Loss on:				
Translation of U.S. dollar financing debt issued from Canada	\$ -	\$ (14)	\$ 1	\$ 62
Translation of U.S. dollar risk management contracts issued from Canada	4	(36)	5	16
Translation of intercompany notes	-	-	-	(27)
	4	(50)	6	51
Foreign Exchange (Gain) Loss on Settlements of:				
U.S. dollar financing debt issued from Canada	(3)	-	(9)	17
U.S. dollar risk management contracts issued from Canada	(11)	6	(18)	9
Intercompany notes	-	-	-	3
Other Monetary Revaluations	2	4	6	(4)
	\$ (8)	\$ (40)	\$ (15)	\$ 76

Following the completion of the corporate reorganization and U.S. domestication in 2020, the U.S. dollar denominated unsecured notes issued by Encana Corporation from Canada were assumed by Ovintiv Inc., a company incorporated in Delaware with a U.S. dollar functional currency. Accordingly, these U.S. dollar denominated unsecured notes, along with certain intercompany notes, no longer attract foreign exchange translation gains or losses.

## 6. Income Taxes

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Current Tax				
United States	\$ -	\$ (1)	\$ -	\$ (1)
Canada	-	-	(156)	-
Total Current Tax Expense (Recovery)	-	(1)	(156)	(1)
Deferred Tax				
United States	-	(267)	-	(139)
Canada	-	563	(20)	573
Other Countries	-	(1)	-	1
Total Deferred Tax Expense (Recovery)	-	295	(20)	435
Income Tax Expense (Recovery)	\$ -	\$ 294	\$ (176)	\$ 434
Effective Tax Rate	0.0%	(7.2%)	244.4%	(12.3%)

Ovintiv's interim income tax expense is determined using the estimated annual effective income tax rate applied to year-to-date net earnings before income tax plus the effect of legislative changes and amounts in respect of prior periods. The estimated annual effective income tax rate is impacted by expected annual earnings, changes in valuation allowances, income tax related to foreign operations, state tax, the effect of legislative changes, non-taxable capital gains and losses, and tax differences on divestitures and transactions, which can produce interim effective tax rate fluctuations.

During the six months ended June 30, 2021, the current income tax recovery was primarily due to the resolution of prior year tax items. The resolution, along with other items, resulted in a \$222 million reduction of unrecognized tax benefits, offset by a \$66 million reduction in valuation allowance. The Company also recognized related interest income of \$12 million in other (gains) losses, net. During the six months ended June 30, 2021, the deferred tax recovery was primarily due to the change in valuation allowances recorded relating to the current year net loss before tax and from the resolution of prior year tax items. During the six months ended June 30, 2020, the deferred tax expense was primarily due to the recognition of a valuation allowance to reduce the associated deferred tax assets in the United States and Canada.

The effective tax rate of 244.4 percent for the six months ended June 30, 2021 is higher than the U.S. federal statutory tax rate of 21 percent primarily due to the resolution of certain tax items relating to prior taxation years and the change in valuation

allowances recorded relating to the current year net loss before tax. The effective tax rate of (12.3) percent for the six months ended June 30, 2020 was lower than the U.S. federal statutory tax rate of 21 percent primarily due to valuation allowances recorded due to net losses arising from ceiling test impairments and an increase in the valuation allowance of \$568 million in Canada related to prior years' deferred tax assets which was recorded as a discrete item. See Note 8 for further discussion related to the ceiling test impairments.

## 7. Acquisitions and Divestitures

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
<b>Acquisitions</b>				
USA Operations	\$ 2	\$ 1	\$ 3	\$ 18
Total Acquisitions	2	1	3	18
<b>Divestitures</b>				
USA Operations	(773)	(6)	(774)	(27)
Canadian Operations	(250)	(2)	(251)	(3)
Total Divestitures	(1,023)	(8)	(1,025)	(30)
<b>Net Acquisitions &amp; (Divestitures)</b>	<b>\$ (1,021)</b>	<b>\$ (7)</b>	<b>\$ (1,022)</b>	<b>\$ (12)</b>

### Acquisitions

For the six months ended June 30, 2020, acquisitions in the USA Operations were \$18 million, which primarily included property purchases with oil and liquids rich potential.

### Divestitures

For the three and six months ended June 30, 2021, divestitures in the USA Operations were \$773 million and \$774 million, respectively, which primarily included the sale of the Eagle Ford assets located in south Texas for proceeds of approximately \$771 million, after closing and other adjustments. For the six months ended June 30, 2020, divestitures in the USA Operations were \$27 million, which primarily included the sale of certain properties that did not complement Ovintiv's existing portfolio of assets.

For the three and six months ended June 30, 2021, divestitures in the Canadian Operations were \$250 million and \$251 million, respectively, which primarily included the sale of the Duvernay assets located in west central Alberta for proceeds of approximately \$239 million, after closing and other adjustments.

Amounts received from the Company's divestiture transactions have been deducted from the respective U.S. and Canadian full cost pools.

As part of the Duvernay asset divestiture, the Company agreed to a contingent consideration arrangement, which is payable to Ovintiv in the amount of C\$5 million at the end of 2021 and an additional C\$10 million at the end of 2022, if the annual average of the WTI reference price for each calendar year is greater than \$56 per barrel and \$62 per barrel, respectively. The contingent consideration was determined to be an embedded derivative and accordingly, the Company recorded the contingent consideration at its fair value of \$6 million on the closing date. Subsequent changes in the fair value of the contingent consideration are recognized as a gain or loss and presented in gains (losses) on risk management, net in the Condensed Consolidated Statement of Earnings. The fair value is presented in accounts receivable and accrued revenues, and other assets in the Condensed Consolidated Balance Sheet. See Notes 18 and 19 for further information on the contingent consideration.

## 8. Property, Plant and Equipment, Net

	As at June 30, 2021			As at December 31, 2020		
	Cost	Accumulated DD&A	Net	Cost	Accumulated DD&A	Net
USA Operations						
Proved properties	\$ 38,029	\$ (33,010)	\$ 5,019	\$ 37,875	\$ (32,581)	\$ 5,294
Unproved properties	2,374	-	2,374	2,785	-	2,785
Other	15	-	15	24	-	24
	40,418	(33,010)	7,408	40,684	(32,581)	8,103
Canadian Operations						
Proved properties	16,496	(15,650)	846	16,008	(15,056)	952
Unproved properties	70	-	70	177	-	177
Other	11	-	11	13	-	13
	16,577	(15,650)	927	16,198	(15,056)	1,142
Market Optimization	7	(7)	-	9	(7)	2
Corporate & Other	885	(685)	200	865	(662)	203
	\$ 57,887	\$ (49,352)	\$ 8,535	\$ 57,756	\$ (48,306)	\$ 9,450

USA and Canadian Operations' property, plant and equipment include internal costs directly related to exploration, development and construction activities of \$82 million, which have been capitalized during the six months ended June 30, 2021 (2020 - \$96 million).

For the three and six months ended June 30, 2021, Oventiv did not recognize ceiling test impairments in the USA Operations (2020 - \$3,250 million and \$3,527 million before tax, respectively) or Canadian Operations (2020 - nil, respectively). The non-cash ceiling test impairments recognized in the USA Operations in 2020 are included with accumulated DD&A in the table above and primarily resulted from the decline in the 12-month average trailing prices, which reduced proved reserves.

The 12-month average trailing prices used in the ceiling test calculations were based on the benchmark prices presented below. The benchmark prices were adjusted for basis differentials to determine local reference prices, transportation costs and tariffs, heat content and quality.

	Oil & NGLs		Natural Gas	
	WTI (\$/bbl)	Edmonton Condensate (C\$/bbl)	Henry Hub (\$/MMBtu)	AECO (C\$/MMBtu)
<b>12-Month Average Trailing Reserves Pricing <sup>(1)</sup></b>				
<b>June 30, 2021</b>	<b>\$ 49.78</b>	<b>\$ 62.73</b>	<b>\$ 2.43</b>	<b>\$ 2.60</b>
December 31, 2020	39.62	49.77	1.98	2.13
June 30, 2020	47.47	58.46	2.07	1.70

(1) All prices were held constant in all future years when estimating net revenues and reserves.

## 9. Leases

The following table outlines Oventiv's estimated future sublease income as at June 30, 2021. All subleases are classified as operating leases.

(undiscounted)	2021	2022	2023	2024	2025	Thereafter	Total
Sublease Income	\$ 27	\$ 49	\$ 47	\$ 47	\$ 47	\$ 535	\$ 752

For the three and six months ended June 30, 2021, operating lease income was \$14 million and \$27 million, respectively (2020 - \$13 million and \$26 million, respectively), and variable lease income was \$4 million and \$9 million, respectively (2020 - \$4 million and \$9 million, respectively).

## 10. Long-Term Debt

	As at June 30, 2021	As at December 31, 2020
U.S. Dollar Denominated Debt		
Revolving credit and term loan borrowings	\$ -	\$ 950
U.S. Unsecured Notes:		
3.90% due November 15, 2021	518	518
5.75% due January 30, 2022	-	600
5.625% due July 1, 2024	1,000	1,000
5.375% due January 1, 2026	688	688
8.125% due September 15, 2030	300	300
7.20% due November 1, 2031	350	350
7.375% due November 1, 2031	500	500
6.50% due August 15, 2034	750	750
6.625% due August 15, 2037	462	462
6.50% due February 1, 2038	488	488
5.15% due November 15, 2041	203	203
Total Principal	5,259	6,809
Increase in Value of Debt Acquired	88	111
Unamortized Debt Discounts and Issuance Costs	(33)	(35)
Total Long-Term Debt	\$ 5,314	\$ 6,885
Current Portion	\$ 518	\$ 518
Long-Term Portion	4,796	6,367
	\$ 5,314	\$ 6,885

On May 19, 2021, Ovintiv announced its intention to redeem the Company's \$600 million, 5.75 percent senior notes due January 30, 2022. On June 18, 2021, the Company used a portion of the net proceeds from its Eagle Ford and Duvernay asset sales, as discussed in Note 7, to complete the senior note redemptions. Ovintiv paid approximately \$632 million in cash including accrued and unpaid interest of \$13 million and a one-time make-whole payment of \$19 million, which is included in interest expense as discussed in Note 4.

During the three and six months ended June 30, 2020, the Company repurchased in the open market approximately \$37 million and \$137 million, respectively, in principal amount of its senior notes. The aggregate cash payments related to the note repurchases were \$26 million and \$115 million, respectively, plus accrued interest, and net gains of approximately \$11 million and \$22 million, respectively, were recognized in other (gains) losses, net in the Condensed Consolidated Statement of Earnings.

As at June 30, 2021, total long-term debt had a carrying value of \$5,314 million and a fair value of \$6,409 million (as at December 31, 2020 - carrying value of \$6,885 million and a fair value of \$7,379 million). The estimated fair value of long-term borrowings is categorized within Level 2 of the fair value hierarchy and has been determined based on market information of long-term debt with similar terms and maturity, or by discounting future payments of interest and principal at interest rates expected to be available to the Company at period end.

## 11. Other Liabilities and Provisions

	As at June 30, 2021	As at December 31, 2020
Finance Lease Obligations	\$ 36	\$ 39
Unrecognized Tax Benefits (See Note 6)	-	158
Pensions and Other Post-Employment Benefits	128	129
Long-Term Incentive Costs (See Note 16)	21	9
Other Derivative Contracts (See Notes 18, 19)	5	7
Other	16	16
	<b>\$ 206</b>	<b>\$ 358</b>

## 12. Share Capital

### Authorized

Ovintiv is authorized to issue 750 million shares of common stock, par value \$0.01 per share, and 25 million shares of preferred stock, par value \$0.01 per share. No shares of preferred stock are outstanding.

### Issued and Outstanding

	As at June 30, 2021		As at December 31, 2020	
	Number (millions)	Amount	Number (millions)	Amount
Shares of Common Stock Outstanding, Beginning of Year	259.8	\$ 3	259.8	\$ 7,061
Shares of Common Stock Issued (See Note 16)	1.3	-	-	-
Reclassification of Share Capital	-	-	-	(7,058)
Shares of Common Stock Outstanding, End of Period	<b>261.1</b>	<b>\$ 3</b>	<b>259.8</b>	<b>\$ 3</b>

In conjunction with the corporate reorganization and U.S. domestication completed in 2020, the amount recognized in share capital in excess of Ovintiv's established par value of \$0.01 per share was reclassified to paid in surplus. Accordingly, approximately \$7,058 million was reclassified.

### Dividends

During the three months ended June 30, 2021, the Company declared and paid dividends of \$0.09375 per share of Ovintiv common stock totaling \$25 million (2020 - \$0.09375 per share of Ovintiv common stock totaling \$25 million).

During the six months ended June 30, 2021, the Company declared and paid dividends of \$0.1875 per share of Ovintiv common stock totaling \$49 million (2020 - \$0.1875 per share of Ovintiv common stock totaling \$49 million).

On July 27, 2021, the Board of Directors declared a dividend of \$0.14 per share of Ovintiv common stock payable on September 30, 2021 to stockholders of record as of September 15, 2021.



## Earnings Per Share of Common Stock

The following table presents the computation of net earnings (loss) per share of common stock:

(US\$ millions, except per share amounts)	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Net Earnings (Loss)	\$ (205)	\$ (4,383)	\$ 104	\$ (3,962)
Number of Shares of Common Stock:				
Weighted average shares of common stock outstanding - Basic	261.1	259.8	260.6	259.8
Effect of dilutive securities <sup>(1) (2)</sup>	-	-	5.3	-
Weighted Average Shares of Common Stock Outstanding - Diluted	261.1	259.8	265.9	259.8
Net Earnings (Loss) per Share of Common Stock				
Basic	\$ (0.79)	\$ (16.87)	\$ 0.40	\$ (15.25)
Diluted <sup>(1) (2)</sup>	(0.79)	(16.87)	0.39	(15.25)

- (1) During the fourth quarter of 2020, Ovintiv's Board of Directors resolved to settle certain Performance Share Units ("PSUs") and Restricted Share Units ("RSUs") with the issuance of the Company's common stock. As a result, the stock-based compensation awards were modified and reclassified as equity-settled awards.
- (2) For the three months ended June 30, 2021, all of Ovintiv's equity-settled awards were determined to be antidilutive and therefore are excluded from the calculation of fully diluted net earnings (loss) per share of common stock.

Shares issued as a result of awards granted from stock-based compensation plans are generally funded out of the common stock authorized for issuance as approved by the Company's shareholders.

## Stock-Based Compensation Plans

Ovintiv's PSU and RSU stock-based compensation plans allow the Company to settle the awards either in cash or in the Company's common stock. The PSUs and RSUs are classified as equity-settled if the Company has sufficient common stock held in reserve for issuance. These awards are included in the computation of diluted net earnings (loss) per share of common stock if dilutive.

Ovintiv's stock options with associated Tandem Stock Appreciation Rights ("TSARs") give the employee the right to purchase shares of common stock of the Company or receive cash. Historically, most holders of options have elected to exercise their TSARs in exchange for a cash payment. As a result, outstanding options are not considered potentially dilutive securities.

## 13. Accumulated Other Comprehensive Income

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
<b>Foreign Currency Translation Adjustment</b>				
Balance, Beginning of Period	\$ 1,061	\$ 870	\$ 1,042	\$ 1,004
Change in Foreign Currency Translation Adjustment	25	87	44	(47)
Balance, End of Period	\$ 1,086	\$ 957	\$ 1,086	\$ 957
<b>Pension and Other Post-Employment Benefit Plans</b>				
Balance, Beginning of Period	\$ 33	\$ 40	\$ 34	\$ 42
Amounts Reclassified from Other Comprehensive Income:				
Reclassification of net actuarial (gains) and losses to net earnings (See Note 17)	(3)	(2)	(4)	(4)
Income taxes	1	1	1	1
Curtailment in net defined periodic benefit cost (See Note 17)	-	5	-	5
Income taxes	-	(1)	-	(1)
Balance, End of Period	\$ 31	\$ 43	\$ 31	\$ 43
<b>Total Accumulated Other Comprehensive Income</b>	\$ 1,117	\$ 1,000	\$ 1,117	\$ 1,000

## 14. Variable Interest Entities

### Veresen Midstream Limited Partnership

Veresen Midstream Limited Partnership (“VMLP”) provides gathering, compression and processing services under various agreements related to the Company’s development of liquids and natural gas production in the Montney play. As at June 30, 2021, VMLP provides approximately 1,167 MMcf/d of natural gas gathering and compression and 925 MMcf/d of natural gas processing under long-term service agreements with remaining terms ranging from 10 to 24 years and have various renewal terms providing up to a potential maximum of 10 years.

Ovintiv has determined that VMLP is a VIE and that Ovintiv holds variable interests in VMLP. Ovintiv is not the primary beneficiary as the Company does not have the power to direct the activities that most significantly impact VMLP’s economic performance. These key activities relate to the construction, operation, maintenance and marketing of the assets owned by VMLP. The variable interests arise from certain terms under the various long-term service agreements and include: i) a take or pay for volumes in certain agreements; ii) an operating fee of which a portion can be converted into a fixed fee once VMLP assumes operatorship of certain assets; and iii) a potential payout of minimum costs in certain agreements. The potential payout of minimum costs will be assessed in the eighth year of the assets’ service period and is based on whether there is an overall shortfall of total system cash flows from natural gas gathered and compressed under certain agreements. The potential payout amount can be reduced in the event VMLP markets unutilized capacity to third-party users. Ovintiv is not required to provide any financial support or guarantees to VMLP.

As a result of Ovintiv’s involvement with VMLP, the maximum total exposure to loss related to the commitments under the agreements is estimated to be \$1,883 million as at June 30, 2021. The estimate comprises the take or pay volume commitments and the potential payout of minimum costs. The take or pay volume commitments associated with certain gathering and processing assets are included in Note 21 under Transportation and Processing. The potential payout requirement is highly uncertain as the amount is contingent on future production estimates, pace of development and the amount of capacity contracted to third parties. As at June 30, 2021, accounts payable and accrued liabilities included \$0.1 million related to the take or pay commitment.

## 15. Restructuring Charges

In June 2020, Ovintiv undertook a plan to reduce its workforce by approximately 25 percent as part of a company-wide reorganization in response to the low commodity price environment resulting from the global pandemic and the Company's planned reductions in capital spending. During the three and six months ended June 30, 2021, the Company incurred restructuring charges of \$5 million and \$11 million, respectively (2020 - \$81 million, respectively), before tax, primarily related to severance costs. Of the \$101 million in restructuring charges incurred to date, \$5 million remains accrued as at June 30, 2021 (\$14 million as at December 31, 2020). The majority of the remaining amounts accrued are expected to be paid in 2021 and total transition and severance costs are expected to be approximately \$104 million, before tax.

Restructuring charges are included in administrative expense presented in the Corporate and Other segment in the Condensed Consolidated Statement of Earnings.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Severance and Benefits	\$ 5	\$ 80	\$ 11	\$ 80
Outplacement, Moving and Other Expenses	-	1	-	1
Restructuring Expenses	\$ 5	\$ 81	\$ 11	\$ 81

  

	As at June 30, 2021	As at December 31, 2020
Outstanding Restructuring Accrual, Beginning of Year	\$ 14	\$ 8
Restructuring Expenses Incurred	11	90
Restructuring Costs Paid	(20)	(84)
Outstanding Restructuring Accrual, End of Period <sup>(1)</sup>	\$ 5	\$ 14

(1) Included in accounts payable and accrued liabilities in the Condensed Consolidated Balance Sheet.

## 16. Compensation Plans

Ovintiv has a number of compensation arrangements under which the Company awards various types of long-term incentive grants to eligible employees and Directors. They may include TSARs, Stock Appreciation Rights ("SARs"), PSUs, Deferred Share Units ("DSUs") and RSUs.

Ovintiv accounts for PSUs and RSUs as equity-settled stock-based payment transactions provided there is sufficient common stock held in reserve for issuance. TSARs, SARs and DSUs are accounted for as cash-settled stock-based payment transactions. The Company accrues compensation costs over the vesting period based on the fair value of the rights determined using the Black-Scholes-Merton or other appropriate fair value models.

During the fourth quarter of 2020, Ovintiv's Board of Directors resolved to settle certain PSU awards and RSU awards with the issuance of the Company's common stock. Historically, the Company settled PSU and RSU awards in cash. As a result, the respective awards were modified and reclassified as equity-settled share-based payment transactions at the modification date. The modified awards accrue compensation expense using the modification date fair value of the awards over the remaining vesting period. Common stock used to settle the PSU and RSU awards will be issued from Ovintiv's common stock authorized and held in reserve for issuance under the Company's stock-based compensation plans.

The following weighted average assumptions were used to determine the fair value of TSAR and SAR units outstanding:

	As at June 30, 2021		As at June 30, 2020	
	US\$ SAR Share Units	C\$ TSAR Share Units	US\$ SAR Share Units	C\$ TSAR Share Units
Risk Free Interest Rate	0.44%	0.44%	0.25%	0.25%
Dividend Yield	1.19%	1.20%	3.93%	3.97%
Expected Volatility Rate <sup>(1)</sup>	105.96%	104.94%	100.88%	100.34%
Expected Term	1.7 yrs	1.7 yrs	2.8 yrs	2.3 yrs
Market Share Price	US\$31.47	C\$39.07	US\$9.55	C\$12.91
Weighted Average Grant Date Fair Value	US\$36.98	C\$50.16	US\$38.11	C\$48.28

(1) Volatility was estimated using historical rates.

The Company has recognized the following share-based compensation costs:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Total Compensation Costs of Transactions Classified as Cash-Settled	\$ 42	\$ 35	\$ 82	\$ (16)
Total Compensation Costs of Transactions Classified as Equity-Settled	7	-	18	-
Less: Total Share-Based Compensation Costs Capitalized	(9)	(8)	(16)	5
Total Share-Based Compensation Expense (Recovery)	\$ 40	\$ 27	\$ 84	\$ (11)
Recognized in the Condensed Consolidated Statement of Earnings in:				
Operating	\$ 9	\$ 8	\$ 18	\$ (4)
Administrative	31	19	66	(7)
	\$ 40	\$ 27	\$ 84	\$ (11)

As at June 30, 2021, the liability for cash-settled share-based payment transactions totaled \$91 million (\$34 million as at December 31, 2020), of which \$70 million (\$25 million as at December 31, 2020) is recognized in accounts payable and accrued liabilities and \$21 million (\$9 million as at December 31, 2020) is recognized in other liabilities and provisions in the Condensed Consolidated Balance Sheet.

The following units were granted primarily in conjunction with the Company's annual grant of long-term incentive awards. The PSUs and RSUs were granted at the volume-weighted average trading price of shares of Ovintiv common stock for the five days prior to the grant date.

Six Months Ended June 30, 2021 (thousands of units)

RSUs	2,642
PSUs	855
DSUs	11

## 17. Pension and Other Post-Employment Benefits

The Company has recognized total benefit plans expense which includes pension benefits and other post-employment benefits (“OPEB”) for the six months ended June 30 as follows:

	Pension Benefits		OPEB		Total	
	2021	2020	2021	2020	2021	2020
Net Defined Periodic Benefit Cost	\$ -	\$ -	\$ (1)	\$ 3	\$ (1)	\$ 3
Defined Contribution Plan Expense	13	16	-	-	13	16
Total Benefit Plans Expense	\$ 13	\$ 16	\$ (1)	\$ 3	\$ 12	\$ 19

Of the total benefit plans expense, \$12 million (2020 - \$15 million) was included in operating expense and \$3 million (2020 - \$3 million) was included in administrative expense. Excluding service costs, net defined periodic benefit gains of \$3 million (2020 - costs of \$1 million) were recorded in other (gains) losses, net.

The net defined periodic benefit cost for the six months ended June 30 is as follows:

	Defined Benefits		OPEB		Total	
	2021	2020	2021	2020	2021	2020
Service Cost	\$ -	\$ -	\$ 2	\$ 2	\$ 2	\$ 2
Interest Cost	3	3	1	1	4	4
Expected Return on Plan Assets	(3)	(3)	-	-	(3)	(3)
Amounts Reclassified from Accumulated Other Comprehensive Income:						
Amortization of net actuarial (gains) and losses	-	-	(4)	(4)	(4)	(4)
Curtailment from net prior service costs	-	-	-	5	-	5
Curtailment	-	-	-	(1)	-	(1)
Total Net Defined Periodic Benefit Cost <sup>(1)</sup>	\$ -	\$ -	\$ (1)	\$ 3	\$ (1)	\$ 3

(1) The components of total net defined periodic benefit cost, excluding the service cost component, are included in other (gains) losses, net.

## 18. Fair Value Measurements

The fair values of cash and cash equivalents, accounts receivable and accrued revenues, and accounts payable and accrued liabilities approximate their carrying amounts due to the short-term maturity of those instruments. The fair values of restricted cash and marketable securities included in other assets approximate their carrying amounts due to the nature of the instruments held.

Recurring fair value measurements are performed for risk management assets and liabilities and other derivative contracts, as discussed further in Note 19. These items are carried at fair value in the Condensed Consolidated Balance Sheet and are classified within the three levels of the fair value hierarchy in the following tables.

Fair value changes and settlements for amounts related to risk management assets and liabilities are recognized in revenues and foreign exchange gains and losses according to their purpose.

	Level 1 Quoted Prices in Active Markets	Level 2 Other Observable Inputs	Level 3 Significant Unobservable Inputs	Total Fair Value	Netting <sup>(1)</sup>	Carrying Amount
As at June 30, 2021						
<b>Risk Management Assets</b>						
Commodity Derivatives:						
Current assets	\$ -	\$ 12	\$ -	\$ 12	\$ (12)	\$ -
Long-term assets	-	3	-	3	(3)	-
Foreign Currency Derivatives:						
Current assets	-	18	-	18	(15)	3
<b>Risk Management Liabilities</b>						
Commodity Derivatives:						
Current liabilities	\$ -	\$ 519	\$ 400	\$ 919	\$ (12)	\$ 907
Long-term liabilities	-	156	30	186	(3)	183
Foreign Currency Derivatives:						
Current liabilities	-	-	-	-	(15)	(15)
<b>Other Derivative Contracts <sup>(2)</sup></b>						
Current in accounts receivable and accrued revenues	\$ -	\$ -	\$ 3	\$ 3	\$ -	\$ 3
Long-term in other assets	-	-	5	5	-	5
Current in accounts payable and accrued liabilities	-	1	-	1	-	1
Long-term in other liabilities and provisions	-	5	-	5	-	5

	Level 1 Quoted Prices in Active Markets	Level 2 Other Observable Inputs	Level 3 Significant Unobservable Inputs	Total Fair Value	Netting <sup>(1)</sup>	Carrying Amount
As at December 31, 2020						
<b>Risk Management Assets</b>						
Commodity Derivatives:						
Current assets	\$ -	\$ 70	\$ -	\$ 70	\$ (59)	\$ 11
Long-term assets	-	7	-	7	(3)	4
Foreign Currency Derivatives:						
Current assets	-	26	-	26	-	26
<b>Risk Management Liabilities</b>						
Commodity Derivatives:						
Current liabilities	\$ 1	\$ 114	\$ 74	\$ 189	\$ (59)	\$ 130
Long-term liabilities	-	128	-	128	(3)	125
<b>Other Derivative Contracts <sup>(2)</sup></b>						
Current in accounts payable and accrued liabilities	\$ -	\$ 1	\$ -	\$ 1	\$ -	\$ 1
Long-term in other liabilities and provisions	-	7	-	7	-	7

(1) Netting to offset derivative assets and liabilities where the legal right and intention to offset exists, or where counterparty master netting arrangements contain provisions for net settlement.

(2) Includes credit derivatives and contingent consideration associated with certain previous and current year divestitures, respectively.

The Company's Level 1 and Level 2 risk management assets and liabilities consist of commodity fixed price contracts, NYMEX fixed price swaptions, NYMEX three-way options, NYMEX costless collars, NYMEX call options, foreign currency swaps and basis swaps with terms to 2025. Level 2 also includes financial guarantee contracts as discussed in Note 19. The fair values of these contracts are estimated using inputs which are either directly or indirectly observable from active markets, such as exchange and other published prices, broker quotes and observable trading activity throughout the term of the instruments.

### Level 3 Fair Value Measurements

As at June 30, 2021, the Company's Level 3 risk management assets and liabilities consist of WTI three-way options, WTI costless collars and contingent consideration derivative contracts tied to WTI with terms to 2022. The WTI three-way options are a combination of a sold call, bought put and a sold put. The WTI costless collars are a combination of a sold call and a bought put. These contracts allow the Company to participate in the upside of commodity prices to the ceiling of the call option and provide the Company with complete (collars) or partial (three-way) downside price protection through the put options. The fair values of these contracts are determined using an option pricing model using observable and unobservable inputs such as implied volatility. The unobservable inputs are obtained from third parties whenever possible and reviewed by the Company for reasonableness.

A summary of changes in Level 3 fair value measurements for risk management positions is presented below:

	Six Months Ended June 30,	
	2021	2020
Balance, Beginning of Year	\$ (74)	\$ (52)
Total Gains (Losses)	(569)	204
Purchases, Sales, Issuances and Settlements:		
Purchases, sales and issuances <sup>(1)</sup>	6	-
Settlements	215	(71)
Transfers Out of Level 3	-	-
Balance, End of Period	\$ (422)	\$ 81
Change in Unrealized Gains (Losses) During the Period Included in Net Earnings (Loss)	\$ (354)	\$ 133

(1) Relates to the contingent consideration associated with the Duvernay divestiture discussed in Note 7.

Quantitative information about unobservable inputs used in Level 3 fair value measurements is presented below as at June 30, 2021:

	Valuation Technique	Unobservable Input	Range	Weighted Average <sup>(1)</sup>
Risk Management - WTI Options	Option Model	Implied Volatility	28% - 106%	46%

(1) Unobservable inputs were weighted by the relative fair value of the instruments.

A 10 percent increase or decrease in implied volatility for the WTI options would cause an approximate corresponding \$16 million (\$6 million as at December 31, 2020) increase or decrease to net risk management assets and liabilities.

## **19. Financial Instruments and Risk Management**

### **A) Financial Instruments**

Ovintiv's financial assets and liabilities are recognized in cash and cash equivalents, accounts receivable and accrued revenues, other assets, accounts payable and accrued liabilities, risk management assets and liabilities, long-term debt, and other liabilities and provisions.

### **B) Risk Management Activities**

Ovintiv uses derivative financial instruments to manage its exposure to cash flow variability from commodity prices and fluctuating foreign currency exchange rates. The Company does not apply hedge accounting to any of its derivative financial instruments. As a result, gains and losses from changes in the fair value are recognized in net earnings (loss).

#### **Commodity Price Risk**

Commodity price risk arises from the effect that fluctuations in future commodity prices may have on future cash flows. To partially mitigate exposure to commodity price risk, the Company has entered into various derivative financial instruments. The use of these derivative instruments is governed under formal policies and is subject to limits established by the Board of Directors.

Crude Oil and NGLs - To partially mitigate crude oil and NGL commodity price risk, the Company uses WTI- and NGL-based contracts such as fixed price contracts, options and costless collars. Ovintiv has also entered into basis swaps to manage against widening price differentials between various production areas, products and price points.

Natural Gas - To partially mitigate natural gas commodity price risk, the Company uses NYMEX-based contracts such as fixed price contracts, fixed price swaptions, options and costless collars. Ovintiv has also entered into basis swaps to manage against widening price differentials between various production areas and benchmark price points.

#### **Foreign Exchange Risk**

Foreign exchange risk arises from changes in foreign currency exchange rates that may affect the fair value or future cash flows of the Company's financial assets or liabilities. To partially mitigate the effect of foreign exchange fluctuations on future commodity revenues and expenses, the Company may enter into foreign currency derivative contracts. As at June 30, 2021, the Company has entered into \$175 million notional U.S. dollar denominated currency swaps at an average exchange rate of C\$1.3720 to US\$1, which mature monthly through the remainder of 2021.



## Risk Management Positions as at June 30, 2021

	Notional Volumes	Term	Average Price	Fair Value
			US\$/bbl	
<b>Crude Oil and NGL Contracts</b>				
Fixed Price Contracts				
WTI Fixed Price	30.0 Mbbls/d	2021	46.37	\$ (136)
WTI Fixed Price	5.0 Mbbls/d	2022	60.16	(10)
Ethane Fixed Price	8.0 Mbbls/d	2021	10.38	(2)
Propane Fixed Price	12.0 Mbbls/d	2021	25.78	(43)
Butane Fixed Price	5.0 Mbbls/d	2021	24.83	(25)
WTI Three-Way Options				
Sold call / bought put / sold put	85.0 Mbbls/d	2021	53.92 / 44.66 / 34.79	(283)
Sold call / bought put / sold put	65.0 Mbbls/d	2022	70.10 / 60.17 / 48.46	(76)
WTI Costless Collars				
Sold call / bought put	15.0 Mbbls/d	2021	45.84 / 35.00	(71)
Basis Contracts <sup>(1)</sup>			2021	(3)
Other Crude Financial Positions				-
Crude Oil and NGLs Fair Value Position				(649)
			US\$/Mcf	
<b>Natural Gas Contracts</b>				
Fixed Price Contracts				
NYMEX Fixed Price	165 MMcf/d	2021	2.51	(34)
NYMEX Fixed Price	200 MMcf/d	2022	2.67	(36)
NYMEX Fixed Price Swaptions <sup>(2)</sup>	165 MMcf/d	2022	2.51	(41)
NYMEX Three-Way Options				
Sold call / bought put / sold put	1,005 MMcf/d	2021	3.36 / 2.88 / 2.50	(72)
Sold call / bought put / sold put	398 MMcf/d	2022	3.02 / 2.75 / 2.00	(39)
NYMEX Costless Collars				
Sold call / bought put	200 MMcf/d	2022	2.85 / 2.55	(30)
NYMEX Call Options				
Sold call	330 MMcf/d	2022	2.38	(101)
Basis Contracts <sup>(3)</sup>			2021	(22)
		2022		(30)
		2023 - 2025		(37)
Other Financial Positions				1
Natural Gas Fair Value Position				(441)
<b>Other Derivative Contracts</b>				
Fair Value Position <sup>(4)</sup>				2
<b>Foreign Currency Contracts</b>				
Fair Value Position <sup>(5)</sup>			2021	18
Total Fair Value Position				\$ (1,070)

(1) Ovintiv has entered into crude and NGL differential swaps associated with Canadian condensate and WTI.

(2) NYMEX Fixed Price Swaptions give the counterparty the option to extend certain 2021 Fixed Price swaps to 2022.

(3) Ovintiv has entered into natural gas basis swaps associated with AECO, Dawn, Malin, Waha, Houston Ship Channel and NYMEX.

(4) Includes credit derivatives and contingent consideration associated with certain previous and current year divestitures, respectively.

(5) Ovintiv has entered into U.S. dollar denominated fixed-for-floating average currency swaps to protect against fluctuations between the Canadian and U.S. dollars.

## Earnings Impact of Realized and Unrealized Gains (Losses) on Risk Management Positions

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
<b>Realized Gains (Losses) on Risk Management</b>				
Commodity and Other Derivatives:				
Revenues <sup>(1)</sup>	\$ (223)	\$ 365	\$ (379)	\$ 516
Foreign Currency Derivatives:				
Foreign exchange	11	(6)	18	(9)
	\$ (212)	\$ 359	\$ (361)	\$ 507
<b>Unrealized Gains (Losses) on Risk Management</b>				
Commodity and Other Derivatives:				
Revenues <sup>(2)</sup>	\$ (576)	\$ (679)	\$ (847)	\$ 225
Foreign Currency Derivatives:				
Foreign exchange	(6)	36	(8)	(16)
	\$ (582)	\$ (643)	\$ (855)	\$ 209
<b>Total Realized and Unrealized Gains (Losses) on Risk Management, net</b>				
Commodity and Other Derivatives:				
Revenues <sup>(1) (2)</sup>	\$ (799)	\$ (314)	\$ (1,226)	\$ 741
Foreign Currency Derivatives:				
Foreign exchange	5	30	10	(25)
	\$ (794)	\$ (284)	\$ (1,216)	\$ 716

(1) Includes realized gains of \$1 million for the three and six months ended June 30, 2021, respectively (2020 - gains of \$1 million and \$2 million, respectively), related to other derivative contracts.

(2) Includes unrealized gains of \$1 million and \$3 million for the three and six months ended June 30, 2021, respectively (2020 - gain of \$13 million and loss of \$4 million, respectively), related to other derivative contracts.

## Reconciliation of Unrealized Risk Management Positions from January 1 to June 30

	2021		2020
	Fair Value	Total Unrealized Gain (Loss)	Total Unrealized Gain (Loss)
Fair Value of Contracts, Beginning of Year	\$ (222)		
Change in Fair Value of Contracts in Place at Beginning of Year and Contracts Entered into During the Period	(1,216)	\$ (1,216)	\$ 716
Settlement of Other Derivative Contracts	1		
Fair Value of Other Derivative Contract Assets Entered into During the Period (See Note 7)	6		
Fair Value of Contracts Realized During the Period	361	361	(507)
Fair Value of Contracts, End of Period	\$ (1,070)	\$ (855)	\$ 209

Risk management assets and liabilities arise from the use of derivative financial instruments and are measured at fair value. See Note 18 for a discussion of fair value measurements.

## Unrealized Risk Management Positions

	As at June 30, 2021	As at December 31, 2020
Risk Management Assets		
Current	\$ 3	\$ 37
Long-term	-	4
	3	41
Risk Management Liabilities		
Current	892	130
Long-term	183	125
	1,075	255
Other Derivative Contract Assets		
Current in accounts receivable and accrued revenues	3	-
Long-term in other assets	5	-
	8	-
Other Derivative Contract Liabilities		
Current in accounts payable and accrued liabilities	1	1
Long-term in other liabilities and provisions	5	7
	6	8
Net Risk Management Assets (Liabilities) and Other Derivative Contracts	\$ (1,070)	\$ (222)

## C) Credit Risk

Credit risk arises from the potential that the Company may incur a loss if a counterparty to a financial instrument fails to meet its obligation in accordance with agreed terms. While exchange-traded contracts are subject to nominal credit risk due to the financial safeguards established by the NYSE and the TSX, over-the-counter traded contracts expose Ovintiv to counterparty credit risk. Counterparties to the Company's derivative financial instruments consist primarily of major financial institutions and companies within the energy industry. This credit risk exposure is mitigated through the use of credit policies approved by the Board of Directors governing the Company's credit portfolio including credit practices that limit transactions according to counterparties' credit quality. Mitigation strategies may include master netting arrangements, requesting collateral, purchasing credit insurance and/or transacting credit derivatives. The Company executes commodity derivative financial instruments under master agreements that have netting provisions that provide for offsetting payables against receivables. Ovintiv actively evaluates the creditworthiness of its counterparties, assigns appropriate credit limits and monitors credit exposures against those assigned limits. As at June 30, 2021, Ovintiv's maximum exposure of loss due to credit risk from derivative financial instrument assets on a gross and net fair value basis was \$41 million and \$11 million, respectively, as disclosed in Note 18. The Company had no significant credit derivatives in place and held no collateral at June 30, 2021.

As at June 30, 2021, cash equivalents include high-grade, short-term securities, placed primarily with financial institutions with strong investment grade ratings. Any foreign currency agreements entered into are with major financial institutions that have investment grade credit ratings.

A substantial portion of the Company's accounts receivable are with customers and working interest owners in the oil and gas industry and are subject to normal industry credit risks. As at June 30, 2021, approximately 90 percent (89 percent as at December 31, 2020) of Ovintiv's accounts receivable and financial derivative credit exposures were with investment grade counterparties.

During 2015 and 2017, the Company entered into agreements resulting from divestitures, which may require Ovintiv to fulfill certain payment obligations on the take or pay volume commitments assumed by the purchasers. The circumstances that would require Ovintiv to perform under the agreements include events where a purchaser fails to make payment to the guaranteed party and/or a purchaser is subject to an insolvency event. The agreements have remaining terms of up to three years with a fair value recognized of \$6 million as at June 30, 2021 (\$8 million as at December 31, 2020). The maximum potential amount of undiscounted future payments is \$69 million as at June 30, 2021, and is considered unlikely.

## 20. Supplementary Information

Supplemental disclosures to the Condensed Consolidated Statement of Cash Flows are presented below:

### A) Net Change in Non-Cash Working Capital

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Operating Activities				
Accounts receivable and accrued revenues	\$ (96)	\$ 90	\$ (262)	\$ 211
Accounts payable and accrued liabilities	76	(223)	198	(254)
Current portion of operating lease liabilities	(1)	(5)	4	(6)
Income tax receivable and payable	43	19	25	13
	\$ 22	\$ (119)	\$ (35)	\$ (36)

### B) Non-Cash Activities

	Three Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Non-Cash Operating Activities				
ROU operating lease assets and liabilities	\$ (5)	\$ -	\$ (18)	\$ (1)
Non-Cash Investing Activities				
Asset retirement obligation incurred	\$ -	\$ 2	\$ -	\$ 9
Asset retirement obligation change in estimated future cash outflows	-	-	-	22
Property, plant and equipment accruals	(67)	(280)	(37)	(130)
Capitalized long-term incentives	7	8	7	(9)
Property additions/dispositions (swaps)	2	13	6	17
Contingent consideration (See Note 7)	6	-	6	-

## 21. Commitments and Contingencies

### Commitments

The following table outlines the Company's commitments as at June 30, 2021:

(undiscounted)		Expected Future Payments						Total						
		2021	2022	2023	2024	2025	Thereafter							
Transportation and Processing	\$	367	\$	753	\$	693	\$	497	\$	435	\$	2,384	\$	5,129
Drilling and Field Services		52		1		-		-		-		-		53
Building Leases		6		10		6		6		6		2		36
Total	\$	425	\$	764	\$	699	\$	503	\$	441	\$	2,386	\$	5,218

Operating leases with terms greater than one year are not included in the commitments table above. The table above includes short-term leases with contract terms less than 12 months, such as drilling rigs and field office leases, as well as non-lease operating cost components associated with building leases.

Included within transportation and processing in the table above are certain commitments associated with midstream service agreements with VMLP as described in Note 14. Divestiture transactions can reduce certain commitments disclosed above.

## **Contingencies**

Ovintiv is involved in various legal claims and actions arising in the normal course of the Company's operations. Although the outcome of these claims cannot be predicted with certainty, the Company does not expect these matters to have a material adverse effect on Ovintiv's financial position, cash flows or results of operations. Management's assessment of these matters may change in the future as certain of these matters are in early stages or are subject to a number of uncertainties. For material matters that the Company believes an unfavorable outcome is reasonably possible, the Company discloses the nature and a range of potential exposures. If an unfavorable outcome were to occur, there exists the possibility of a material impact on the Company's consolidated net earnings or loss for the period in which the effect becomes reasonably estimable. The Company accrues for such items when a liability is both probable and the amount can be reasonably estimated. Such accruals are based on the Company's information known about the matters, estimates of the outcomes of such matters and experience in handling similar matters.